

Date: 12.07.2023

To,  
The Secretary,  
Central Electricity Regulatory Commission (CERC),  
4<sup>th</sup> Floor, Chanderlok Building,  
Janpath, New Delhi - 110001

**Sub: Submission of Form IV for Trading License No. 88/Trading Licence/2021/CERC.**

Dear Sir,

This is with reference to Category IV Interstate Trading License bearing No. 88/Trading Licence/2021/CERC granted to ReNew Energy Markets Private Limited on 28.11.2021.

As per clause 9 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 we are hereby submitting the monthly information in the formats specified by the Commission for month of June 2023.

FORM-IVA, IV-B, IV-C, IV-D, IV-E, IV-F, IV-G, IV-H, IV-K and IV-L are enclosed with for submission.

Thanks & Regards

Nitin Sabikhi  
(Authorized signatory)

**ReNew Energy Markets Private Limited**  
**(Formerly known as ReNew Vayu Power Private Limited)**  
CIN: U40106DL2020PTC373171

**Corporate Office**

ReNew.Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram - 122009,  
**Tel:** +91 124 489 6670, **Fax:** +91 124 489 6699, **Email:** info@renewpower.in, **Website:** www.renewpower.in

**Registered Office**

138, Ansal Chambers-II, Bhikaji Cama Place, Delhi - 110066, **Tel:** +91 11 4677 2200, **Fax:** +91 11 4111 2980

Form IV A

Short-term Inter-State Transactions of Electricity by Trading Licensees ( RTC\*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: June, 2023

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
<b>A</b>	<b>Inter State Trading Transactions</b>														
1	NIL														
<b>B</b>	<b>Inter State Trading Transactions through Banking Arrangement</b>														
1	NIL														
<b>C</b>	<b>Cross Border Transactions</b>														
1	NIL														

\*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (wher

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

**Form IV B**

**Short-term Inter-State Transactions of Electricity by Trading Licensees ( Peak\*)**

**Name of the Trading Licensee : Renew Energy Markets Private Limited**

**Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021**

**Month: June, 2023**

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
<b>A</b>	<b>Inter State Trading Transactions</b>													
1	NIL													
2														
3														
<b>B</b>	<b>Inter State Trading Transactions through Banking Arrangement</b>													
1	NIL													
2														
3														
<b>C</b>	<b>Cross Border Transactions</b>													
1	NIL													
2														
3														

\*Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV C

Short-term Inter-State Transactions of Electricity by Trading Licensees ( Other than Peak & RTC)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: June, 2023

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
<b>A</b>	<b>Inter State Trading Transactions</b>													
1	NIL													
2														
3														
<b>B</b>	<b>Inter State Trading Transactions through Banking Arrangement</b>													
1	NIL													
2														
3														
<b>C</b>	<b>Cross Border Transactions</b>													
1	NIL													
2														
3														

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable)

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.







274	24/06/2023	24/06/2023	0.052	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	-	3.78	0.02
275	24/06/2023	24/06/2023	0.174	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	4.34	0.02
276	24/06/2023	24/06/2023	0.208	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	5.31	0.02
277	24/06/2023	24/06/2023	0.757	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	3.23	0.02
278	24/06/2023	24/06/2023	0.709	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	3.76	0.02
279	24/06/2023	24/06/2023	0.079	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	3.42	0.02
280	24/06/2023	24/06/2023	0.574	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	4.97	0.02
281	24/06/2023	24/06/2023	0.088	ReNew Surya Ravi Private Limited	IPP	Rajasthan	PXIL	PX	-	2.92	0.02
282	24/06/2023	24/06/2023	0.110	ReNew Surya Ravi Private Limited	IPP	Rajasthan	PXIL	PX	-	2.93	0.02
283	25/06/2023	25/06/2023	0.154	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	1.61	0.02
284	25/06/2023	25/06/2023	0.879	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	3.99	0.02
285	25/06/2023	25/06/2023	0.330	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	2.24	0.02
286	25/06/2023	25/06/2023	0.708	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	-	6.56	0.02
287	25/06/2023	25/06/2023	0.037	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	-	3.21	0.02
288	25/06/2023	25/06/2023	0.094	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	2.63	0.02
289	25/06/2023	25/06/2023	0.272	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	4.46	0.02
290	25/06/2023	25/06/2023	0.942	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	2.13	0.02
291	25/06/2023	25/06/2023	0.729	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	3.19	0.02
292	25/06/2023	25/06/2023	0.388	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	2.45	0.02
293	25/06/2023	25/06/2023	0.784	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	4.05	0.02
294	26/06/2023	26/06/2023	0.139	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	1.46	0.02
295	26/06/2023	26/06/2023	1.062	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	-	3.95	0.02
296	26/06/2023	26/06/2023	0.067	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	-	3.16	0.02
297	26/06/2023	26/06/2023	0.033	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	4.40	0.02
298	26/06/2023	26/06/2023	0.084	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	2.02	0.02
299	26/06/2023	26/06/2023	0.064	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	2.37	0.02
300	26/06/2023	26/06/2023	0.698	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	2.65	0.02
301	26/06/2023	26/06/2023	0.511	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	6.25	0.02
302	26/06/2023	26/06/2023	0.827	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	1.93	0.02
303	26/06/2023	26/06/2023	0.898	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	3.19	0.02
304	26/06/2023	26/06/2023	0.436	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	2.39	0.02
305	26/06/2023	26/06/2023	0.332	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	4.74	0.02
306	27/06/2023	27/06/2023	0.139	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	1.94	0.02
307	27/06/2023	27/06/2023	0.858	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	-	3.84	0.02
308	27/06/2023	27/06/2023	0.061	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	-	3.11	0.02
309	27/06/2023	27/06/2023	0.071	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	4.47	0.02
310	27/06/2023	27/06/2023	0.007	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	3.36	0.02
311	27/06/2023	27/06/2023	0.428	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	2.73	0.02
312	27/06/2023	27/06/2023	0.149	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	5.33	0.02
313	27/06/2023	27/06/2023	1.042	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	3.76	0.02
314	27/06/2023	27/06/2023	0.875	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	2.42	0.02
315	27/06/2023	27/06/2023	0.952	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	3.12	0.02
316	27/06/2023	27/06/2023	0.013	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	2.91	0.02
317	27/06/2023	27/06/2023	0.901	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	3.58	0.02
318	28/06/2023	28/06/2023	0.203	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	1.89	0.02
319	28/06/2023	28/06/2023	1.118	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	-	4.12	0.02
320	28/06/2023	28/06/2023	0.247	Ostro Kannada Power Private Limited	IPP	Karnataka	HPX	PX	-	5.37	0.02
321	28/06/2023	28/06/2023	0.059	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	-	2.19	0.02
322	28/06/2023	28/06/2023	0.038	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	4.56	0.02
323	28/06/2023	28/06/2023	0.451	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	3.38	0.02
324	28/06/2023	28/06/2023	0.625	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	3.26	0.02
325	28/06/2023	28/06/2023	1.011	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	2.22	0.02
326	28/06/2023	28/06/2023	0.735	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	2.19	0.02
327	28/06/2023	28/06/2023	0.214	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	3.10	0.02
328	28/06/2023	28/06/2023	0.828	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	3.23	0.02
329	29/06/2023	29/06/2023	0.115	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	1.98	0.02
330	29/06/2023	29/06/2023	0.259	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	2.27	0.02
331	29/06/2023	29/06/2023	1.065	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	-	3.15	0.02
332	29/06/2023	29/06/2023	0.052	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	-	2.84	0.02
333	29/06/2023	29/06/2023	0.040	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	4.34	0.02
334	29/06/2023	29/06/2023	0.665	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	3.21	0.02
335	29/06/2023	29/06/2023	0.665	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	3.44	0.02
336	29/06/2023	29/06/2023	0.889	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	2.13	0.02
337	29/06/2023	29/06/2023	0.693	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	2.86	0.02
338	29/06/2023	29/06/2023	0.402	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	2.82	0.02
339	29/06/2023	29/06/2023	0.742	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	3.26	0.02
340	30/06/2023	30/06/2023	0.195	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	2.12	0.02
341	30/06/2023	30/06/2023	0.265	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	2.54	0.02
342	30/06/2023	30/06/2023	0.822	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	-	4.60	0.02
343	30/06/2023	30/06/2023	0.064	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	-	2.87	0.02
344	30/06/2023	30/06/2023	0.041	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	5.38	0.02
345	30/06/2023	30/06/2023	0.078	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	2.06	0.02
346	30/06/2023	30/06/2023	0.602	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	4.37	0.02
347	30/06/2023	30/06/2023	0.921	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	-	3.39	0.02
348	30/06/2023	30/06/2023	0.809	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	2.43	0.02
349	30/06/2023	30/06/2023	0.675	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	-	2.84	0.02
350	30/06/2023	30/06/2023	0.331	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	2.97	0.02
351	30/06/2023	30/06/2023	0.993	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	-	3.37	0.02

HPX Hindustan Power Exchange  
IEX Indian Energy Exchange  
PXIL Power Exchange India Limited



**Form IV E**

**Intra-State Transactions of Electricity by Trading Licensees**

**Name of the Trading Licensee : Renew Energy Markets Private Limited**

**Month: June, 2023**

<b>Sr. No.</b>	<b>Total Transacted Volume (MUs)</b>	<b>State</b>
Short Term Transactions		
1	NIL	
2		
Long Term Transactions		
1	NIL	
2		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.



**Form IV F****Day Ahead Power Exchange Transactions of Electricity by Trading Licensees****Name of the Trading Licensee : Renew Energy Markets Private Limited****Month: June, 2023**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

*Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data*

**Form IV F : Margin****Margin charged by trading licensees in Day Ahead Power Exchange transactions**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



## Form IV G

## Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: June, 2023

Sr.No	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹/kWh)	Trading Margin (₹/kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
<b>A</b>	<b>Intra-Day Contracts</b>											
1	NIL											
2												
<b>B</b>	<b>Day-Ahead Contingency Contracts</b>											
1	NIL											
2												
<b>C</b>	<b>Daily Contracts/ Any Day Contracts</b>											
1	NIL											
2												
<b>D</b>	<b>Weekly Contracts</b>											
1	NIL											
2												
<b>E</b>	<b>Monthly Contracts</b>											
1	NIL											
2												
<b>F</b>	<b>Any day single sided Contracts</b>											
1	NIL											
2												

Note: Any other Contract on the Power Exchange should be included as and when it introduced



Form IV H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: June, 2023

Sr. No.	Mode (through PX/ Bilateral)	Purchased from		Sold To		Volume (RECs)	Market Clearing Price/ Sale Price (Rs/REC)	Trading Margin Charged (Rs/kWh)
		Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange			
-	-	-	-	-	-	-	-	-



**Form IV K**

**Electricity transacted by Trading Licensees in Real Time Market on Power Exc**

**Name of the Trading Licensee : Renew Energy Markets Private Limited**

**Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021**

**Month: June, 2023**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs)	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

*Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data*

**Form IV K : Margin**

**Margin charged by trading licensees in Real Time Market on Power**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



## Form IV-L

## Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No &amp; Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: June, 2023

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
<b>A</b>	<b>Intra-Day Contracts</b>											
1	NIL											
2												
3												
<b>B</b>	<b>Day-Ahead Contingency Contracts</b>											
1	NIL											
2												
3												
<b>C</b>	<b>Daily Contracts / Any Day contracts</b>											
1	NIL											
2												
3												
<b>D</b>	<b>Weekly contracts</b>											
1	NIL											
2												
3												
<b>E</b>	<b>Monthly Contracts</b>											
1	NIL											
2												
<b>F</b>	<b>Any day single sided Contracts</b>											
1	NIL											
2												



Form IV O

**High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees**

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: June, 2023

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	
1	NIL							



**Form IV O (Margin)**

**Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges**

**Name of the Trading Licensee : Renew Energy Markets Private Limited**

**Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021**

**Month: June, 2023**

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1	NIL				

