

Date: 12.12.2023

To,
The Secretary,
Central Electricity Regulatory Commission (CERC),
4th Floor, Chanderlok Building,
Janpath, New Delhi - 110001

Sub: Submission of Form IV for Trading License No. 88/Trading Licence/2021/CERC.

Dear Sir,

This is with reference to Category IV Interstate Trading License bearing No. 88/Trading Licence/2021/CERC granted to ReNew Energy Markets Private Limited on 28.11.2021.

As per clause 9 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 we are hereby submitting the monthly information in the formats specified by the Commission for month of November 2023.

FORM-IVA, IV-B, IV-C, IV-D, IV-E, IV-F, IV-G, IV-H, IV-K, IV-L and IV-O are enclosed with for submission.

Thanks & Regards



Nitin Sabikhi
(Authorized signatory)

ReNew Energy Markets Private Limited
(Formerly known as ReNew Vayu Power Private Limited)
CIN: U40106DL2020PTC373171

Corporate Office

ReNew.Hub, Commercial Block-1, Zone-6, Golf Course Road, DLF City Phase-V, Gurugram - 122009,
Tel: +91 124 489 6670, Fax: +91 124 489 6699, Email: info@renewpower.in, Website: www.renewpower.in

Registered Office

138, Ansal Chambers-II, Bhikaji Cama Place, Delhi - 110066, Tel: +91 11 4677 2200, Fax: +91 11 4111 2980

Form IV A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: November, 2023

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
C	Cross Border Transactions													
1	NIL													

*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable).

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Form IV B

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: November, 2023

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
2															
3															
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
2															
3															
C	Cross Border Transactions														
1	NIL														
2															
3															

*Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Form IV C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: November, 2023

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
2														
3														
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
2														
3														
C	Cross Border Transactions													
1	NIL													
2														
3														

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable)

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: November, 2023

Sr.No	Period of Power Delivery		Schedule d Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
A	Inter State Trading Transactions										
1	01-Nov-2023	01-Nov-2023	0.904	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	3.98	Trading Margin of Rs 0.02/ Kwh
2	01-Nov-2023	01-Nov-2023	0.643	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	4.56	Trading Margin of Rs 0.02/ Kwh
3	01-Nov-2023	01-Nov-2023	0.180	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	9.79	Trading Margin of Rs 0.02/ Kwh
4	01-Nov-2023	01-Nov-2023	0.480	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	5.46	Trading Margin of Rs 0.02/ Kwh
5	01-Nov-2023	01-Nov-2023	0.071	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	9.63	Trading Margin of Rs 0.02/ Kwh
6	01-Nov-2023	01-Nov-2023	0.392	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	5.03	Trading Margin of Rs 0.02/ Kwh
7	01-Nov-2023	01-Nov-2023	0.041	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.88	Trading Margin of Rs 0.02/ Kwh
8	01-Nov-2023	01-Nov-2023	0.025	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	5.38	Trading Margin of Rs 0.02/ Kwh
9	01-Nov-2023	01-Nov-2023	0.021	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.88	Trading Margin of Rs 0.02/ Kwh
10	01-Nov-2023	01-Nov-2023	0.035	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	4.21	Trading Margin of Rs 0.02/ Kwh
11	01-Nov-2023	01-Nov-2023	0.046	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	5.02	Trading Margin of Rs 0.02/ Kwh
12	02-Nov-2023	02-Nov-2023	0.256	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	8.55	Trading Margin of Rs 0.02/ Kwh
13	02-Nov-2023	02-Nov-2023	0.373	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	5.19	Trading Margin of Rs 0.02/ Kwh
14	02-Nov-2023	02-Nov-2023	0.109	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	8.43	Trading Margin of Rs 0.02/ Kwh
15	02-Nov-2023	02-Nov-2023	0.401	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	4.91	Trading Margin of Rs 0.02/ Kwh
16	02-Nov-2023	02-Nov-2023	0.861	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	4.13	Trading Margin of Rs 0.02/ Kwh
17	02-Nov-2023	02-Nov-2023	0.600	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	4.55	Trading Margin of Rs 0.02/ Kwh
18	02-Nov-2023	02-Nov-2023	0.042	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.87	Trading Margin of Rs 0.02/ Kwh
19	02-Nov-2023	02-Nov-2023	0.024	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	5.36	Trading Margin of Rs 0.02/ Kwh
20	02-Nov-2023	02-Nov-2023	0.020	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.85	Trading Margin of Rs 0.02/ Kwh
21	02-Nov-2023	02-Nov-2023	0.015	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	3.66	Trading Margin of Rs 0.02/ Kwh
22	02-Nov-2023	02-Nov-2023	0.043	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	5.62	Trading Margin of Rs 0.02/ Kwh
23	03-Nov-2023	03-Nov-2023	0.224	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	8.14	Trading Margin of Rs 0.02/ Kwh
24	03-Nov-2023	03-Nov-2023	0.376	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	5.76	Trading Margin of Rs 0.02/ Kwh
25	03-Nov-2023	03-Nov-2023	0.099	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	7.60	Trading Margin of Rs 0.02/ Kwh
26	03-Nov-2023	03-Nov-2023	0.363	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	5.31	Trading Margin of Rs 0.02/ Kwh
27	03-Nov-2023	03-Nov-2023	0.852	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	3.84	Trading Margin of Rs 0.02/ Kwh
28	03-Nov-2023	03-Nov-2023	0.594	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	4.60	Trading Margin of Rs 0.02/ Kwh
29	03-Nov-2023	03-Nov-2023	0.019	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.88	Trading Margin of Rs 0.02/ Kwh
30	03-Nov-2023	03-Nov-2023	0.019	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.51	Trading Margin of Rs 0.02/ Kwh
31	03-Nov-2023	03-Nov-2023	0.046	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.88	Trading Margin of Rs 0.02/ Kwh
32	03-Nov-2023	03-Nov-2023	0.083	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	4.47	Trading Margin of Rs 0.02/ Kwh
33	03-Nov-2023	03-Nov-2023	0.062	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	6.57	Trading Margin of Rs 0.02/ Kwh
34	04-Nov-2023	04-Nov-2023	0.130	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	10.00	Trading Margin of Rs 0.02/ Kwh
35	04-Nov-2023	04-Nov-2023	0.468	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	5.15	Trading Margin of Rs 0.02/ Kwh
36	04-Nov-2023	04-Nov-2023	0.056	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	10.00	Trading Margin of Rs 0.02/ Kwh
37	04-Nov-2023	04-Nov-2023	0.405	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	4.92	Trading Margin of Rs 0.02/ Kwh
38	04-Nov-2023	04-Nov-2023	0.767	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	4.03	Trading Margin of Rs 0.02/ Kwh
39	04-Nov-2023	04-Nov-2023	0.582	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	4.51	Trading Margin of Rs 0.02/ Kwh
40	04-Nov-2023	04-Nov-2023	0.010	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.66	Trading Margin of Rs 0.02/ Kwh
41	04-Nov-2023	04-Nov-2023	0.045	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	4.46	Trading Margin of Rs 0.02/ Kwh
42	04-Nov-2023	04-Nov-2023	0.046	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	4.83	Trading Margin of Rs 0.02/ Kwh
43	05-Nov-2023	05-Nov-2023	0.031	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	4.96	Trading Margin of Rs 0.02/ Kwh
44	05-Nov-2023	05-Nov-2023	0.569	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	6.44	Trading Margin of Rs 0.02/ Kwh
45	05-Nov-2023	05-Nov-2023	0.016	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	4.80	Trading Margin of Rs 0.02/ Kwh
46	05-Nov-2023	05-Nov-2023	0.448	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	5.68	Trading Margin of Rs 0.02/ Kwh
47	05-Nov-2023	05-Nov-2023	0.713	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	3.71	Trading Margin of Rs 0.02/ Kwh
48	05-Nov-2023	05-Nov-2023	0.569	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	4.44	Trading Margin of Rs 0.02/ Kwh
49	05-Nov-2023	05-Nov-2023	0.010	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	3.75	Trading Margin of Rs 0.02/ Kwh
50	05-Nov-2023	05-Nov-2023	0.022	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	3.88	Trading Margin of Rs 0.02/ Kwh
51	06-Nov-2023	06-Nov-2023	0.131	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	9.88	Trading Margin of Rs 0.02/ Kwh
52	06-Nov-2023	06-Nov-2023	0.458	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	5.75	Trading Margin of Rs 0.02/ Kwh
53	06-Nov-2023	06-Nov-2023	0.052	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	9.85	Trading Margin of Rs 0.02/ Kwh
54	06-Nov-2023	06-Nov-2023	0.467	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	5.17	Trading Margin of Rs 0.02/ Kwh
55	06-Nov-2023	06-Nov-2023	0.790	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	3.88	Trading Margin of Rs 0.02/ Kwh
56	06-Nov-2023	06-Nov-2023	0.529	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	4.54	Trading Margin of Rs 0.02/ Kwh
57	06-Nov-2023	06-Nov-2023	0.243	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.94	Trading Margin of Rs 0.02/ Kwh
58	06-Nov-2023	06-Nov-2023	0.020	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.92	Trading Margin of Rs 0.02/ Kwh
59	06-Nov-2023	06-Nov-2023	0.023	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.94	Trading Margin of Rs 0.02/ Kwh
60	06-Nov-2023	06-Nov-2023	0.044	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	3.51	Trading Margin of Rs 0.02/ Kwh
61	06-Nov-2023	06-Nov-2023	0.041	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	3.94	Trading Margin of Rs 0.02/ Kwh
62	07-Nov-2023	07-Nov-2023	0.148	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	8.64	Trading Margin of Rs 0.02/ Kwh
63	07-Nov-2023	07-Nov-2023	0.451	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	6.33	Trading Margin of Rs 0.02/ Kwh
64	07-Nov-2023	07-Nov-2023	0.056	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	8.65	Trading Margin of Rs 0.02/ Kwh
65	07-Nov-2023	07-Nov-2023	0.462	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	5.78	Trading Margin of Rs 0.02/ Kwh
66	07-Nov-2023	07-Nov-2023	0.743	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	3.66	Trading Margin of Rs 0.02/ Kwh
67	07-Nov-2023	07-Nov-2023	0.482	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	4.87	Trading Margin of Rs 0.02/ Kwh
68	07-Nov-2023	07-Nov-2023	0.043	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	5.25	Trading Margin of Rs 0.02/ Kwh
69	07-Nov-2023	07-Nov-2023	0.022	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	5.26	Trading Margin of Rs 0.02/ Kwh
70	07-Nov-2023	07-Nov-2023	0.020	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	5.24	Trading Margin of Rs 0.02/ Kwh
71	07-Nov-2023	07-Nov-2023	0.015	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	4.50	Trading Margin of Rs 0.02/ Kwh
72	08-Nov-2023	08-Nov-2023	0.065	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	10.00	Trading Margin of Rs 0.02/ Kwh
73	08-Nov-2023	08-Nov-2023	0.500	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	6.96	Trading Margin of Rs 0.02/ Kwh
74	08-Nov-2023	08-Nov-2023	0.023	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	10.00	Trading Margin of Rs 0.02/ Kwh
75	08-Nov-2023	08-Nov-2023	0.447	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	6.05	Trading Margin of Rs 0.02/ Kwh
76	08-Nov-2023	08-Nov-2023	0.683	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	3.47	Trading Margin of Rs 0.02/ Kwh
77	08-Nov-2023	08-Nov-2023	0.425	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	4.83	Trading Margin of Rs 0.02/ Kwh
78	08-Nov-2023	08-Nov-2023	0.041	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	5.08	Trading Margin of Rs 0.02/ Kwh
79	08-Nov-2023	08-Nov-2023	0.022	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	5.09	Trading Margin of Rs 0.02/ Kwh
80	08-Nov-2023	08-Nov-2023	0.020	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	5.07	Trading Margin of Rs 0.02/ Kwh
81	08-Nov-2023	08-Nov-2023	0.053	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	4.04	Trading Margin of Rs 0.02/ Kwh
82	08-Nov-2023	08-Nov-2023	0.027	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	5.30	Trading Margin of Rs 0.02/ Kwh
83	09-Nov-2023	09-Nov-2023	0.063	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	10.00	Trading Margin of Rs 0.02/ Kwh
84	09-Nov-2023	09-Nov-2023	0.491	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	6.68	Trading Margin of Rs 0.02/ Kwh

252	26-Nov-2023	26-Nov-2023	0.045	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	4.70	Trading Margin of Rs 0.02/ Kwh
253	26-Nov-2023	26-Nov-2023	0.433	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	4.21	Trading Margin of Rs 0.02/ Kwh
254	26-Nov-2023	26-Nov-2023	0.025	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	4.67	Trading Margin of Rs 0.02/ Kwh
255	26-Nov-2023	26-Nov-2023	0.636	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	4.05	Trading Margin of Rs 0.02/ Kwh
256	26-Nov-2023	26-Nov-2023	0.031	Renew Surya Roshni Private Limited Ko	IPP	Karnataka	IEX	PX	DELHI	4.98	Trading Margin of Rs 0.02/ Kwh
257	26-Nov-2023	26-Nov-2023	1.200	Renew Surya Roshni Private Limited Ko	IPP	Karnataka	IEX	PX	DELHI	4.08	Trading Margin of Rs 0.02/ Kwh
258	26-Nov-2023	26-Nov-2023	0.643	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	3.25	Trading Margin of Rs 0.02/ Kwh
259	26-Nov-2023	26-Nov-2023	0.448	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	3.95	Trading Margin of Rs 0.02/ Kwh
260	26-Nov-2023	26-Nov-2023	0.035	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	3.38	Trading Margin of Rs 0.02/ Kwh
261	26-Nov-2023	26-Nov-2023	0.141	Renew Surya Roshni Private Limited Ko	IPP	Karnataka	IEX	PX	DELHI	3.19	Trading Margin of Rs 0.02/ Kwh
262	27-Nov-2023	27-Nov-2023	0.390	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	4.73	Trading Margin of Rs 0.02/ Kwh
263	27-Nov-2023	27-Nov-2023	0.713	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	4.71	Trading Margin of Rs 0.02/ Kwh
264	27-Nov-2023	27-Nov-2023	1.417	Renew Surya Roshni Private Limited Ko	IPP	Karnataka	IEX	PX	DELHI	4.47	Trading Margin of Rs 0.02/ Kwh
265	27-Nov-2023	27-Nov-2023	0.072	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	DELHI	10.00	Trading Margin of Rs 0.02/ Kwh
266	27-Nov-2023	27-Nov-2023	0.527	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	3.38	Trading Margin of Rs 0.02/ Kwh
267	27-Nov-2023	27-Nov-2023	0.282	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	4.11	Trading Margin of Rs 0.02/ Kwh
268	27-Nov-2023	27-Nov-2023	0.014	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.26	Trading Margin of Rs 0.02/ Kwh
269	27-Nov-2023	27-Nov-2023	0.036	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.23	Trading Margin of Rs 0.02/ Kwh
270	27-Nov-2023	27-Nov-2023	0.019	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.29	Trading Margin of Rs 0.02/ Kwh
271	27-Nov-2023	27-Nov-2023	0.017	Renew Surya Roshni Private Limited Ko	IPP	Karnataka	IEX	PX	DELHI	3.29	Trading Margin of Rs 0.02/ Kwh
272	28-Nov-2023	28-Nov-2023	0.037	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	7.30	Trading Margin of Rs 0.02/ Kwh
273	28-Nov-2023	28-Nov-2023	0.361	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	4.59	Trading Margin of Rs 0.02/ Kwh
274	28-Nov-2023	28-Nov-2023	0.076	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	5.83	Trading Margin of Rs 0.02/ Kwh
275	28-Nov-2023	28-Nov-2023	0.555	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	4.33	Trading Margin of Rs 0.02/ Kwh
276	28-Nov-2023	28-Nov-2023	0.062	Renew Surya Roshni Private Limited Ko	IPP	Karnataka	IEX	PX	DELHI	7.52	Trading Margin of Rs 0.02/ Kwh
277	28-Nov-2023	28-Nov-2023	0.944	Renew Surya Roshni Private Limited Ko	IPP	Karnataka	IEX	PX	DELHI	4.34	Trading Margin of Rs 0.02/ Kwh
278	28-Nov-2023	28-Nov-2023	0.046	Singoli Bhatwari HEP	IPP	Uttarakhand	HPX	PX	DELHI	10.00	Trading Margin of Rs 0.02/ Kwh
279	28-Nov-2023	28-Nov-2023	0.643	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	3.24	Trading Margin of Rs 0.02/ Kwh
280	28-Nov-2023	28-Nov-2023	0.372	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	4.18	Trading Margin of Rs 0.02/ Kwh
281	28-Nov-2023	28-Nov-2023	0.026	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.43	Trading Margin of Rs 0.02/ Kwh
282	28-Nov-2023	28-Nov-2023	0.024	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.43	Trading Margin of Rs 0.02/ Kwh
283	28-Nov-2023	28-Nov-2023	0.046	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.42	Trading Margin of Rs 0.02/ Kwh
284	28-Nov-2023	28-Nov-2023	0.045	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	2.98	Trading Margin of Rs 0.02/ Kwh
285	28-Nov-2023	28-Nov-2023	0.014	Renew Surya Roshni Private Limited Ko	IPP	Karnataka	IEX	PX	DELHI	2.70	Trading Margin of Rs 0.02/ Kwh
286	29-Nov-2023	29-Nov-2023	0.068	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	10.00	Trading Margin of Rs 0.02/ Kwh
287	29-Nov-2023	29-Nov-2023	0.380	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	4.49	Trading Margin of Rs 0.02/ Kwh
288	29-Nov-2023	29-Nov-2023	0.020	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	10.00	Trading Margin of Rs 0.02/ Kwh
289	29-Nov-2023	29-Nov-2023	0.608	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	4.18	Trading Margin of Rs 0.02/ Kwh
290	29-Nov-2023	29-Nov-2023	0.025	Renew Surya Roshni Private Limited Ko	IPP	Karnataka	IEX	PX	DELHI	10.00	Trading Margin of Rs 0.02/ Kwh
291	29-Nov-2023	29-Nov-2023	0.834	Renew Surya Roshni Private Limited Ko	IPP	Karnataka	IEX	PX	DELHI	4.14	Trading Margin of Rs 0.02/ Kwh
292	29-Nov-2023	29-Nov-2023	0.581	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	3.23	Trading Margin of Rs 0.02/ Kwh
293	29-Nov-2023	29-Nov-2023	0.362	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	3.68	Trading Margin of Rs 0.02/ Kwh
294	29-Nov-2023	29-Nov-2023	0.044	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.03	Trading Margin of Rs 0.02/ Kwh
295	29-Nov-2023	29-Nov-2023	0.026	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.04	Trading Margin of Rs 0.02/ Kwh
296	29-Nov-2023	29-Nov-2023	0.024	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	4.04	Trading Margin of Rs 0.02/ Kwh
297	29-Nov-2023	29-Nov-2023	0.049	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	3.12	Trading Margin of Rs 0.02/ Kwh
298	29-Nov-2023	29-Nov-2023	0.078	Renew Surya Roshni Private Limited Ko	IPP	Karnataka	IEX	PX	DELHI	3.56	Trading Margin of Rs 0.02/ Kwh
299	30-Nov-2023	30-Nov-2023	0.050	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	10.00	Trading Margin of Rs 0.02/ Kwh
300	30-Nov-2023	30-Nov-2023	0.380	Singoli Bhatwari HEP	IPP	Uttarakhand	IEX	PX	DELHI	5.27	Trading Margin of Rs 0.02/ Kwh
301	30-Nov-2023	30-Nov-2023	0.026	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	8.27	Trading Margin of Rs 0.02/ Kwh
302	30-Nov-2023	30-Nov-2023	0.596	Ostro Kannada Power Private Limited	IPP	Karnataka	IEX	PX	DELHI	4.53	Trading Margin of Rs 0.02/ Kwh
303	30-Nov-2023	30-Nov-2023	0.033	Renew Surya Roshni Private Limited Ko	IPP	Karnataka	IEX	PX	DELHI	8.20	Trading Margin of Rs 0.02/ Kwh
304	30-Nov-2023	30-Nov-2023	0.857	Renew Surya Roshni Private Limited Ko	IPP	Karnataka	IEX	PX	DELHI	4.44	Trading Margin of Rs 0.02/ Kwh
305	30-Nov-2023	30-Nov-2023	0.515	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	3.18	Trading Margin of Rs 0.02/ Kwh
306	30-Nov-2023	30-Nov-2023	0.253	ReNew Surya Ravi Private Limited	IPP	Rajasthan	IEX	PX	DELHI	3.89	Trading Margin of Rs 0.02/ Kwh
307	30-Nov-2023	30-Nov-2023	0.034	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	3.96	Trading Margin of Rs 0.02/ Kwh
308	30-Nov-2023	30-Nov-2023	0.019	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	3.97	Trading Margin of Rs 0.02/ Kwh
309	30-Nov-2023	30-Nov-2023	0.016	ReNew Surya Ravi Private Limited	IPP	Rajasthan	HPX	PX	DELHI	3.94	Trading Margin of Rs 0.02/ Kwh
310	30-Nov-2023	30-Nov-2023	0.113	Renew Surya Roshni Private Limited Ko	IPP	Karnataka	IEX	PX	DELHI	2.85	Trading Margin of Rs 0.02/ Kwh

HPX Hindustan Power Exchange
IEX Indian Energy Exchange
PXIL Power Exchange India Limited
NPCL Noida Power Company Limited
PTC Power Trading Corporation

Handwritten signature

Form IV E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: November, 2023

Sr. No.	Total Transacted Volume (MUs)	State
Short Term Transactions		
1	NIL	
2		
Long Term Transactions		
1	NIL	
2		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.



Form IV F**Day Ahead Power Exchange Transactions of Electricity by Trading Licensees****Name of the Trading Licensee : Renew Energy Markets Private Limited****Month: November, 2023**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV F : Margin**Margin charged by trading licensees in Day Ahead Power Exchange transactions**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: November, 2023

Sr.No	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹/kWh)	Trading Margin (₹/kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
C	Daily Contracts/ Any Day Contracts											
1	NIL											
2												
D	Weekly Contracts											
1	NIL											
2												
E	Monthly Contracts											
1	NIL											
2												
F	Any day single sided Contracts											
1	NIL											
2												

Note: Any other Contract on the Power Exchange should be included as and when it introduced

Form IV H

Trading of Renewable Energy Certificates (REC) by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: November, 2023

Sr. No.	Mode (through PX/ Bilateral)	Purchased from		Sold To		Volume (RECs)	Market Clearing Price/ Sale Price (Rs/REC)	Trading Margin Charged (Rs/kWh)
		Name of Seller (Client)/ Power Exchange	Client Type / Power Exchange	Name of Buyer (Client)/ Power Exchange	Client Type / Power Exchange			
1	PX	Ostro Kannada Power Private Limited	Eligible Entity	IEX	PX	6053	375	0.02
2	PX	Ostro Kannada Power Private Limited	Eligible Entity	PXIL	PX	4134	375	0.02
3	PX	Ostro Kannada Power Private Limited	Eligible Entity	IEX	PX	19660	375	0.02
4	PX	Ostro Kannada Power Private Limited	Eligible Entity	PXIL	PX	24029	375	0.02
5	PX	Singoli_Bhatwari_H EP	Eligible Entity	IEX	PX	3552	375	0.02
6	PX	Singoli_Bhatwari_H EP	Eligible Entity	PXIL	PX	2426	375	0.02
7	PX	Singoli_Bhatwari_H EP	Eligible Entity	IEX	PX	7115	375	0.02
8	PX	Singoli_Bhatwari_H EP	Eligible Entity	PXIL	PX	8696	375	0.02



Form IV K

Electricity transacted by Trading Licensees in Real Time Market on Power Exc

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: November, 2023

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs)	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV K : Margin

Margin charged by trading licensees in Real Time Market on Power

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: November, 2023

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
3												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
3												
C	Daily Contracts / Any Day contracts											
1	NIL											
2												
3												
D	Weekly contracts											
1	NIL											
2												
3												
E	Monthly Contracts											
1	NIL											
2												
F	Any day single sided Contracts											
1	NIL											
2												



Form IV O

High Price Day Ahead (HP-DAM) Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: **November, 2023**

Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under HP-DAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type (Imported Coal/ Gas/ BESS)	State	Name of Buyer/ Name of PX	State	
1	NIL							



Form IV O (Margin)

Margin charged by Trading licensees for transactions in High Price Day Ahead Market on Power Exchanges

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: November, 2023

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1	NIL				

Arshad