

Date: 15.02.2022

To,
The Secretary,
Central Electricity Regulatory Commission (CERC),
4th Floor, Chanderlok Building,
Janpath, New Delhi - 110001

Sub: Submission of Form IV for Trading License No. 88/Trading Licence/2021/CERC.

Dear Sir,

This is with reference to Category IV Interstate Trading License bearing No. 88/Trading Licence/2021/CERC granted to ReNew Energy Markets Private Limited on 28.11.2021.

As per clause 9 of the Central Electricity Regulatory Commission (Procedure, Terms and Conditions for grant of trading license and other related matters) Regulations, 2009 we are hereby submitting the monthly information in the formats specified by the Commission for Month of January 2022.

FORM-IVA, IV-B, IV-C, IV-D, IV-E, IV-F, IV-G, IV-H, IV-I, IV-K and IV-L are enclosed with for submission.

Thanks & Regards

Nitin Sabikhi
(Authorized signatory)

ReNew Energy Markets Private Limited
(Formerly known as ReNew Vayu Power Private Limited)

CIN: U40106DL2020PTC373171

Corporate Office

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Form IV A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: January, 2022

Sr.No	Period of Power Delivery		Time of Power Delivery		Schedule d Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
C	Cross Border Transactions														
1	NIL														

*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Form IV B

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak*)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month January, 2022

Sr.No	Period of Power		Time of Power		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)	
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1	NIL														
2															
3															
B	Inter State Trading Transactions through Banking Arrangement														
1	NIL														
2															
3															
C	Cross Border Transactions														
1	NIL														
2															
3															

*Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission from time to time

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Form IV C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: January, 2022

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹/kWh)	Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
A	Inter State Trading Transactions													
1	NIL													
2														
3														
B	Inter State Trading Transactions through Banking Arrangement													
1	NIL													
2														
3														
C	Cross Border Transactions													
1	NIL													
2														
3														

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information).

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.



Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: January, 2022

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
A	Inter State Trading Transactions										
1	19-Jan-22	19-Jan-22	0.14	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	3.90	0.02
2	19-Jan-22	19-Jan-22	0.31	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	5.83	0.02
3	19-Jan-22	19-Jan-22	0.37	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	6.00	0.02
4	19-Jan-22	19-Jan-22	0.15	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	5.01	0.02
5	19-Jan-22	19-Jan-22	0.15	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	5.94	0.02
6	19-Jan-22	19-Jan-22	0.09	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	5.02	0.02
7	19-Jan-22	19-Jan-22	0.00	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	5.06	0.02
8	19-Jan-22	19-Jan-22	0.01	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	6.08	0.02
9	19-Jan-22	19-Jan-22	0.11	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	6.20	0.02
10	19-Jan-22	19-Jan-22	1.52	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	PXIL	PX	-	3.70	0.02
11	19-Jan-22	19-Jan-22	0.58	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	PXIL	PX	-	3.75	0.02
12	20-Jan-22	20-Jan-22	0.12	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	3.95	0.02
13	20-Jan-22	20-Jan-22	0.28	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	6.81	0.02
14	20-Jan-22	20-Jan-22	0.06	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	6.57	0.02
15	20-Jan-22	20-Jan-22	0.51	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	5.63	0.02
16	20-Jan-22	20-Jan-22	0.08	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	5.45	0.02
17	20-Jan-22	20-Jan-22	0.22	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	5.53	0.02
18	20-Jan-22	20-Jan-22	0.03	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	5.60	0.02
19	20-Jan-22	20-Jan-22	0.04	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	5.65	0.02
20	20-Jan-22	20-Jan-22	0.01	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	6.87	0.02
21	20-Jan-22	20-Jan-22	0.07	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	5.87	0.02
22	20-Jan-22	20-Jan-22	1.43	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	PXIL	PX	-	3.80	0.02
23	20-Jan-22	20-Jan-22	0.52	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	PXIL	PX	-	3.80	0.02
24	21-Jan-22	21-Jan-22	0.13	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	4.05	0.02
25	21-Jan-22	21-Jan-22	0.37	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	6.03	0.02
26	21-Jan-22	21-Jan-22	0.25	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	5.91	0.02
27	21-Jan-22	21-Jan-22	0.34	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	6.14	0.02
28	21-Jan-22	21-Jan-22	0.01	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	5.47	0.02
29	21-Jan-22	21-Jan-22	0.01	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	6.78	0.02
30	21-Jan-22	21-Jan-22	0.02	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	5.42	0.02
31	21-Jan-22	21-Jan-22	0.07	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	3.37	0.02
32	21-Jan-22	21-Jan-22	1.37	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	PXIL	PX	-	4.73	0.02
33	21-Jan-22	21-Jan-22	0.79	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	PXIL	PX	-	5.29	0.02
34	22-Jan-22	22-Jan-22	0.11	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	3.60	0.02
35	22-Jan-22	22-Jan-22	0.39	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	4.66	0.02
36	22-Jan-22	22-Jan-22	0.01	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	5.72	0.02
37	22-Jan-22	22-Jan-22	0.02	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	3.57	0.02
38	22-Jan-22	22-Jan-22	1.67	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	PXIL	PX	-	3.99	0.02
39	22-Jan-22	22-Jan-22	0.86	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	PXIL	PX	-	3.94	0.02
40	23-Jan-22	23-Jan-22	0.01	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.70	0.02

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: January, 2022

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
A	Inter State Trading Transactions										
1	19-Jan-22	19-Jan-22	0.14	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	3.90	0.02
41	23-Jan-22	23-Jan-22	0.08	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	3.70	0.02
42	23-Jan-22	23-Jan-22	0.07	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	3.20	0.02
43	23-Jan-22	23-Jan-22	0.23	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	3.70	0.02
44	23-Jan-22	23-Jan-22	0.17	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	3.98	0.02
45	23-Jan-22	23-Jan-22	0.11	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	4.20	0.02
46	23-Jan-22	23-Jan-22	0.01	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	4.16	0.02
47	23-Jan-22	23-Jan-22	0.13	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	4.15	0.02
48	23-Jan-22	23-Jan-22	0.01	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	4.18	0.02
49	23-Jan-22	23-Jan-22	0.01	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	4.88	0.02
50	23-Jan-22	23-Jan-22	0.00	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	4.48	0.02
51	23-Jan-22	23-Jan-22	0.43	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	2.75	0.02
52	23-Jan-22	23-Jan-22	0.65	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	2.74	0.02
53	23-Jan-22	23-Jan-22	0.03	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	2.76	0.02
54	23-Jan-22	23-Jan-22	1.17	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	PXIL	PX	-	3.75	0.02
55	24-Jan-22	24-Jan-22	0.06	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	4.11	0.02
56	24-Jan-22	24-Jan-22	0.40	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	6.09	0.02
57	24-Jan-22	24-Jan-22	0.23	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	4.65	0.02
58	24-Jan-22	24-Jan-22	0.01	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	5.86	0.02
59	24-Jan-22	24-Jan-22	0.11	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	4.65	0.02
60	24-Jan-22	24-Jan-22	0.00	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	5.84	0.02
61	24-Jan-22	24-Jan-22	0.01	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	4.76	0.02
62	24-Jan-22	24-Jan-22	0.00	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	5.06	0.02
63	24-Jan-22	24-Jan-22	0.04	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	3.40	0.02
64	24-Jan-22	24-Jan-22	1.65	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	PXIL	PX	-	3.75	0.02
65	24-Jan-22	24-Jan-22	0.72	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	PXIL	PX	-	3.75	0.02
66	25-Jan-22	25-Jan-22	0.15	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	4.00	0.02
67	25-Jan-22	25-Jan-22	0.06	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	4.13	0.02
68	25-Jan-22	25-Jan-22	0.41	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	6.36	0.02
69	25-Jan-22	25-Jan-22	0.73	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	4.95	0.02
70	25-Jan-22	25-Jan-22	0.06	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	6.01	0.02
71	25-Jan-22	25-Jan-22	0.57	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	4.85	0.02
72	25-Jan-22	25-Jan-22	0.04	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	5.60	0.02
73	25-Jan-22	25-Jan-22	0.01	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	4.82	0.02
74	25-Jan-22	25-Jan-22	0.27	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	3.28	0.02
75	25-Jan-22	25-Jan-22	0.33	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.29	0.02
76	25-Jan-22	25-Jan-22	0.00	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	4.90	0.02
77	25-Jan-22	25-Jan-22	0.02	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	2.94	0.02
78	25-Jan-22	25-Jan-22	0.75	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	PXIL	PX	-	4.30	0.02
79	26-Jan-22	26-Jan-22	0.16	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.50	0.02
80	26-Jan-22	26-Jan-22	0.04	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	3.39	0.02
81	26-Jan-22	26-Jan-22	0.38	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	4.59	0.02
82	26-Jan-22	26-Jan-22	0.02	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	3.49	0.02

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: January, 2022

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
A	Inter State Trading Transactions										
1	19-Jan-22	19-Jan-22	0.14	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	3.90	0.02
83	26-Jan-22	26-Jan-22	0.00	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	4.50	0.02
84	26-Jan-22	26-Jan-22	0.06	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	6.16	0.02
85	26-Jan-22	26-Jan-22	0.00	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	4.55	0.02
86	26-Jan-22	26-Jan-22	0.05	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	5.98	0.02
87	26-Jan-22	26-Jan-22	0.46	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	3.16	0.02
88	26-Jan-22	26-Jan-22	0.70	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.15	0.02
89	26-Jan-22	26-Jan-22	0.00	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	5.06	0.02
90	26-Jan-22	26-Jan-22	0.02	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	3.64	0.02
91	26-Jan-22	26-Jan-22	1.47	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	PXIL	PX	-	3.44	0.02
92	27-Jan-22	27-Jan-22	0.13	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.53	0.02
93	27-Jan-22	27-Jan-22	0.23	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	4.00	0.02
94	27-Jan-22	27-Jan-22	0.35	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	3.50	0.02
95	27-Jan-22	27-Jan-22	0.13	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	3.53	0.02
96	27-Jan-22	27-Jan-22	0.01	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	4.00	0.02
97	27-Jan-22	27-Jan-22	0.07	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	4.11	0.02
98	27-Jan-22	27-Jan-22	0.41	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	5.97	0.02
99	27-Jan-22	27-Jan-22	0.44	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	4.95	0.02
100	27-Jan-22	27-Jan-22	0.01	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	4.91	0.02
101	27-Jan-22	27-Jan-22	0.38	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	4.90	0.02
102	27-Jan-22	27-Jan-22	0.05	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	5.90	0.02
103	27-Jan-22	27-Jan-22	0.16	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	2.87	0.02
104	27-Jan-22	27-Jan-22	0.18	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	2.89	0.02
105	27-Jan-22	27-Jan-22	0.00	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	5.15	0.02
106	27-Jan-22	27-Jan-22	0.01	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	3.48	0.02
107	27-Jan-22	27-Jan-22	0.91	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	PXIL	PX	-	4.78	0.02
108	28-Jan-22	28-Jan-22	0.10	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.60	0.02
109	28-Jan-22	28-Jan-22	0.40	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.50	0.02
110	28-Jan-22	28-Jan-22	0.28	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	3.65	0.02
111	28-Jan-22	28-Jan-22	0.09	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	3.60	0.02
112	28-Jan-22	28-Jan-22	0.30	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	3.50	0.02
113	28-Jan-22	28-Jan-22	0.05	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	3.79	0.02
114	28-Jan-22	28-Jan-22	0.39	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	5.90	0.02
115	28-Jan-22	28-Jan-22	0.28	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	5.12	0.02
116	28-Jan-22	28-Jan-22	0.39	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	5.14	0.02
117	28-Jan-22	28-Jan-22	0.06	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	3.21	0.02
118	28-Jan-22	28-Jan-22	0.16	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.19	0.02
119	28-Jan-22	28-Jan-22	0.01	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	5.53	0.02
120	28-Jan-22	28-Jan-22	0.02	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	3.14	0.02
121	28-Jan-22	28-Jan-22	0.98	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	PXIL	PX	-	4.30	0.02
122	29-Jan-22	29-Jan-22	0.15	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.64	0.02
123	29-Jan-22	29-Jan-22	0.23	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.50	0.02
124	29-Jan-22	29-Jan-22	0.06	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	4.17	0.02

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: January, 2022

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
A	Inter State Trading Transactions										
1	19-Jan-22	19-Jan-22	0.14	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	3.90	0.02
125	29-Jan-22	29-Jan-22	0.19	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	6.39	0.02
126	29-Jan-22	29-Jan-22	0.21	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	6.45	0.02
127	29-Jan-22	29-Jan-22	0.12	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	5.12	0.02
128	29-Jan-22	29-Jan-22	0.02	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	4.88	0.02
129	29-Jan-22	29-Jan-22	0.35	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	5.03	0.02
130	29-Jan-22	29-Jan-22	0.04	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	4.86	0.02
131	29-Jan-22	29-Jan-22	0.01	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	4.83	0.02
132	29-Jan-22	29-Jan-22	0.03	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	4.05	0.02
133	29-Jan-22	29-Jan-22	0.05	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.99	0.02
134	29-Jan-22	29-Jan-22	0.00	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	4.63	0.02
135	29-Jan-22	29-Jan-22	0.03	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	3.59	0.02
136	29-Jan-22	29-Jan-22	0.09	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	APPC/MePDCL*	Trader/DISCOM	Meghalaya	3.80	0.02
137	29-Jan-22	29-Jan-22	1.87	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	PXIL	PX	-	4.49	0.02
138	30-Jan-22	30-Jan-22	0.41	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.50	0.02
139	30-Jan-22	30-Jan-22	0.35	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.87	0.02
140	30-Jan-22	30-Jan-22	0.25	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	3.50	0.02
141	30-Jan-22	30-Jan-22	0.14	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	3.54	0.02
142	30-Jan-22	30-Jan-22	0.04	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	3.55	0.02
143	30-Jan-22	30-Jan-22	0.40	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	4.81	0.02
144	30-Jan-22	30-Jan-22	0.10	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	4.59	0.02
145	30-Jan-22	30-Jan-22	0.06	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	3.87	0.02
146	30-Jan-22	30-Jan-22	0.09	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	4.21	0.02
147	30-Jan-22	30-Jan-22	0.01	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.79	0.02
148	30-Jan-22	30-Jan-22	0.00	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	4.50	0.02
149	30-Jan-22	30-Jan-22	0.07	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	3.53	0.02
150	30-Jan-22	30-Jan-22	0.08	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.31	0.02
151	30-Jan-22	30-Jan-22	0.02	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	5.23	0.02
152	30-Jan-22	30-Jan-22	0.02	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	4.21	0.02
153	30-Jan-22	30-Jan-22	1.39	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	PXIL	PX	-	3.68	0.02
154	31-Jan-22	31-Jan-22	0.17	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.50	0.02
155	31-Jan-22	31-Jan-22	0.17	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	4.93	0.02
156	31-Jan-22	31-Jan-22	0.09	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	3.50	0.02
157	31-Jan-22	31-Jan-22	0.32	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	4.50	0.02
158	31-Jan-22	31-Jan-22	0.07	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	4.82	0.02
159	31-Jan-22	31-Jan-22	0.37	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	7.41	0.02
160	31-Jan-22	31-Jan-22	0.15	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	5.30	0.02
161	31-Jan-22	31-Jan-22	0.06	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	4.79	0.02
162	31-Jan-22	31-Jan-22	0.06	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	4.89	0.02
163	31-Jan-22	31-Jan-22	0.01	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	4.55	0.02
164	31-Jan-22	31-Jan-22	0.01	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	5.10	0.02
165	31-Jan-22	31-Jan-22	0.00	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	4.21	0.02
166	31-Jan-22	31-Jan-22	0.05	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	IEX	PX	-	3.51	0.02

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: January, 2022

Sr.No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹/kWh)	Trading Margin (₹/kWh)
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
A	Inter State Trading Transactions										
1	19-Jan-22	19-Jan-22	0.14	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	3.90	0.02
167	31-Jan-22	31-Jan-22	0.02	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	IEX	PX	-	3.79	0.02
168	31-Jan-22	31-Jan-22	0.06	Ostro_Energy_Private_Limited_(OEPL)	IPP	Gujarat	IEX	PX	-	7.27	0.02
169	31-Jan-22	31-Jan-22	0.10	Singoli_Bhatwari_HEP	IPP	Uttarakhand	IEX	PX	-	5.41	0.02
170	31-Jan-22	31-Jan-22	0.52	ReNew_Solar_Urja_Private_Limited	IPP	Rajasthan	PXIL	PX	-	4.72	0.02
171	31-Jan-22	31-Jan-22	1.40	ReNew_Solar_Energy_(Jharkhand_Three)	IPP	Rajasthan	PXIL	PX	-	5.18	0.02
B	Inter State Trading Transactions through Banking Arrangement										
1	NIL										
2											
3											
C	Cross Border Transactions										
1	NIL										
2											
3											

Note: (1) Data shall be submitted transactionwise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader with link on the home page as statutory information.

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee.

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by Email and through Saudamini Portal (e-monitoring).

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

*Trader to trader transaction

Form IV E

Intra-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: January, 2022

Sr. No.	Total Transacted Volume (MUs)	State
Short Term Transactions		
1	NIL	
2		
Long Term Transactions		
1	NIL	

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.

Note: (2) Name of the parties and the price of these transactions are not required.



Form IV F**Day Ahead Power Exchange Transactions of Electricity by Trading Licensees**

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: January, 2022

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV F : Margin**Margin charged by trading licensees in Day Ahead Power Exchange transactions**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: January, 2022

Sr.No	Name of Power Exchange (IEX/PXIL)	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹/kWh)	Trading Margin (₹/kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
C	Daily Contracts/ Any Day Contracts											
1	NIL											
2												
D	Weekly Contracts											
1	NIL											
2												

Note: Any other Contract on the Power Exchange should be included as and when it introduced



Form IV H

Renewable Energy Certificates(REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: January, 2022

Sr. No.	Name of REC Client	Client Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price (₹/REC)
Non Solar RECs					
1	NIL				
3					
4					
Solar RECs					
1	NIL				
2					
3					

Note: 1 REC = 1 MWh.



Form IV I

Details of Over the Counter (OTC) contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee : Renew Energy Markets Private Limited

Month: January, 2022

Sr.No	Contract Date	Purchase Price	Sale Price	Contracted Quantity	Period of contract		Purchased From		Sold To	
	(dd/mm/yyyy)	(Rs/kWh)	(Rs/kWh)	(MU)	Power Schedule start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State
A	Round the clock									
1	NIL									
2										
3										
B	Peak									
1	NIL									
2										
3										
C	Other than RTC and peak									
1	28/01/2022	3.78	3.80	0.09	29/01/2022	29/01/2022	ReNew_Solar_Urja_Private_Limited	Rajasthan	APPC/MePDCL*	Meghalaya
2	31/01/2022	3.78	3.80	upto 34	1/2/2022	28/02/2022	ReNew_Solar_Urja_Private_Limited	Rajasthan	APPC/EDG, Goa*	Goa
3										

Note (1) Data shall be submitted on a monthly basis by 15th of the following month to the commission.

*Trader to trader transaction



Form IV K**Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges**

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: January, 2022

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1	NIL					
2						
3						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV K : Margin**Margin charged by trading licensees in Real Time Market on Power**

S.No.	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			



Form IV-L

Green Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of the Trading Licensee : Renew Energy Markets Private Limited

Licence Details (No & Date): 88/Trading Licence/2021/CERC, 28th Nov, 2021

Month: January, 2022

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹ /kWh)	Trading Margin (₹ /kWh)
		Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
A	Intra-Day Contracts											
1	NIL											
2												
3												
B	Day-Ahead Contingency Contracts											
1	NIL											
2												
3												
C	Daily Contracts / Any Day contracts											
1	NIL											
2												
3												
D	Weekly contracts											
1	NIL											
2												
3												

